

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	143,172	--	--	183,320	26,380	9,126	6,860	353,333	1,805	0	52,006
Hydrocarbon Gas Liquids	9,280	-55	6,994	8,690	4,143	--	-504	12,612	6,961	9,983	3,055
Natural Gas Liquids	9,280	-55	6,697	8,690	4,143	--	-506	12,612	6,961	9,688	3,003
Ethane	9	--	--	--	--	--	--	--	1	8	--
Propane	1,485	--	4,882	5,250	1,577	--	-609	--	4,365	9,438	804
Normal Butane	1,668	--	1,214	3,049	1,863	--	16	5,092	2,525	161	1,674
Isobutane	1,805	--	601	391	703	--	65	3,637	4	-206	469
Natural Gasoline	4,313	-55	--	--	--	--	22	3,883	66	287	56
Refinery Olefins	--	--	297	--	--	--	2	--	--	295	52
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	672	--	--	--	-10	--	--	682	2
Normal Butylene	--	--	-375	--	--	--	12	--	--	-387	50
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	3,881	--	24,429	46,930	-3,454	3,996	64,005	2,274	1,511	55,713
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,881	--	3,097	23,099	2,781	-516	32,087	1,287	0	4,445
Hydrogen	--	--	--	--	--	5,754	--	5,754	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,881	--	3,097	23,099	-2,976	-516	26,333	1,284	0	4,445
Fuel Ethanol	--	2,594	--	564	21,205	-644	-702	23,405	1,016	0	2,470
Renewable Fuels Except Fuel Ethanol	--	1,287	--	2,533	1,894	-2,332	186	2,928	268	0	1,975
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	11,325	--	--	3,069	6,375	370	1,511	22,519
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10,007	23,831	-6,234	1,443	25,543	618	0	28,749
Reformulated	--	--	--	1,940	11,683	4,397	1,493	16,520	7	0	14,257
Conventional	--	--	--	8,067	12,148	-10,632	-50	9,023	610	0	14,492
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	450,224	24,583	10,915	7,297	-729	--	53,585	440,163	35,162
Finished Motor Gasoline	--	--	234,669	2,332	2,555	6,878	110	--	5,489	240,836	2,194
Reformulated	--	--	166,190	--	--	-2,235	5	--	--	163,950	19
Conventional	--	--	68,479	2,332	2,555	9,114	105	--	5,489	76,886	2,175
Finished Aviation Gasoline	--	--	86	17	--	--	-94	--	--	197	121
Kerosene-Type Jet Fuel	--	--	65,007	14,993	1,530	--	-1,131	--	3,539	79,122	8,791
Kerosene	--	--	35	--	--	--	-55	--	10	80	18
Distillate Fuel Oil	--	--	86,778	1,774	4,539	419	-665	--	19,834	74,341	13,184
15 ppm sulfur and under	--	--	82,810	1,769	4,539	419	-722	--	13,893	76,365	12,141
Greater than 15 ppm to 500 ppm sulfur	--	--	1,606	--	--	--	11	--	3,028	-1,433	255
Greater than 500 ppm sulfur	--	--	2,362	5	--	--	46	--	2,913	-592	788
Residual Fuel Oil ⁶	--	--	16,761	3,828	--	--	439	--	5,284	14,866	4,953
Less than 0.31 percent sulfur	--	--	37	338	--	--	224	--	NA	NA	486
0.31 to 1.00 percent sulfur	--	--	1,949	1,132	--	--	37	--	NA	NA	504
Greater than 1.00 percent sulfur	--	--	14,775	2,358	--	--	178	--	NA	NA	3,957
Petrochemical Feedstocks	--	--	13	143	--	--	-2	--	--	158	3
Naphtha for Petro. Feed. Use	--	--	13	143	--	--	-2	--	--	158	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	139	--	--	--	1	--	--	138	58
Lubricants	--	--	2,360	485	-137	--	-390	--	1,392	1,706	879
Waxes	--	--	--	215	--	--	--	--	25	190	--
Petroleum Coke	--	--	21,842	110	-2	--	278	--	17,663	4,009	1,749
Marketable	--	--	17,029	110	-2	--	278	--	17,663	-804	1,749
Catalyst	--	--	4,813	--	--	--	--	--	--	4,813	--
Asphalt and Road Oil	--	--	3,458	686	2,430	--	801	--	349	5,424	3,134
Still Gas	--	--	17,107	--	--	--	--	--	--	17,107	--
Miscellaneous Products	--	--	1,969	--	--	--	-21	--	1	1,989	78
Total	152,452	3,826	457,218	241,022	88,367	12,970	9,623	429,950	64,625	451,657	145,936

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.